August 10, 2020

DVP-200020

Air Division Director
U.S. Environmental Protection Agency
Attn: AIR-5
75 Hawthorne Street
San Francisco, California 94105

Subject: Desert View Power monitoring report for six-month period February 02, 2020 to August 02, 2020.

Dear Sir:

In compliance with our permit, Permit No. CB-OP 99-01, enclosed is the monitoring report for the six-month period of February 02, 2020 to August 02, 2020 for Desert View Power

- Form sixmon 6-Month Monitoring Report Parts A through E inclusive.
- Form CTAC.
- Excess Emissions and inoperative report February 02, 2020 to August 02, 2020.
- Monthly reports for August 02, 2019 to February 02, 2020 will be retained on site.
- Copy of 500N AQMD form completed during reporting period.

If you have questions or comments, please feel free to call us at (760) 262-1653.

Sincerely,

lim Robertson

**N**ant Manager

**Air Pollution Control Officer** 

Attention: Mr. David Jones, AQMD Supervisor

South Coast Air Quality Management District

21865 E. Copely Drive

Diamond Bar, CA 91765-4182

# U.S. ENVIRONMENTAL PROTECTION AGENCY APPLICATION FOR FEDERAL OPERATING PERMIT, 40 CFR PART 71

APPLICATION FORM CTAC - CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS BY RESPONSIBLE OFFICIAL

INSTRUCTIONS: One copy of this form must be completed, signed, and sent with each submission of documents (i.e., application fom 1S, updates to applications, reports, or any information required by a part 71 permit).

(i.e., application fom1S, updates to	applications, reports, or any information required by a part 71 permit).
A. Responsible Official	
Name: (Last) Robertson	(First) Jim
Title Facility Manager	
Street or P.O. Box 62-300 Welmas	s Dr
city Mecca	State CA ZIP 92254
Telephone (760_) <u>396-2554</u> Ext. 113	Facsimile (760) 396-0410
B. Certification of Truth, Accuracy and Completeness (to	o be signed by the responsible official)
I certify under penalty of law that, based on infonnation a	and belief formed after reasonable inquiry, the
statements and information contained in these documents	s are true, accurate and complete.
Name (signed)	Date: 8/05/2020
Name (typed) Jirn Robertson	Date: 8/05/2020
V	

OMB Control No 2060-0336

#### U.S. ENVIRONMENTAL PROTECTION AGENCY

#### FORMS FOR FEDERAL OPERATING PERMITS PROGRAM, 40 CFR PART 71

FORM. SIXMON - 6-MONTH MONITORING REPORT

A-Identifying Information. All facilities must complete this section.

Source or company name Desert View Power

Mailing address: Street or P.O. Box 62-300 Gene Welmas Dr PO Box 758

City Mecca

State: CA ZIP 92254-0758

Contact person: Jim Robertson

Title: Facility Manager

Telephone(760) 396-2554\_ Ext. 113

Part 71 permit no. <u>CB-OP 99-01</u>

B. Reporting Period. You must complete this section. The reporting period should be the 6-month, or shorter period, required by your part 71 permit.

It will be assumed that the beginning date begins and ends at Midnight (12 A.M.), unless you specify otherwise.

Period beginning: 02/02/2020

Period ending: 08/02/2020

---- CONTINUED ON NEXT PAGE ---

#### C. Monitoring Report

All sources must complete this section. Use the table below to summarize all required monitoring, data, or analyses for the 6-month (or shorter) period specified in your permitt. In the first column, describe the monitoring, data, or analysis and cross-reference the relevant permit term. In the second column, list the emission units (Unit IDs) upon which the monitoring was performed Use any Unit IDs assigned in the permit, if no IDs in permit, generally describe. You may list multiple units if all subject to the same monitoring requirements. In the third column indicate whether a separate monitoring report is required. Lastly, complete the fourth column only if you are required to submit a separate monitoring report. If submitted previously, indicate the date you submitted for the first time as an attachment to this form, assign an attachment identification (ID), mark the attachment with that ID, and attach the separate monitoring report to this form

Monitoring, Data, or Analysis Requited by the Penni!	Emission Units (UnitlDs)	Separate Monitoring Report?	Date of Separate Report Submittal or Attach ent ID
Monitoring report for six-month period from February 02, 2020 to August 02, 2020. Reference Permit Conditions II E and III C.	01	_Yes _ No	'' Attachment ID
		_Yes _ No	'' Attachment ID
		_Yes _ No	'' Attachment ID
		_Yes _ No	'' Attachment ID
		_Yes _ No	Attachment ID
		_Yes _ No	'' Attachment ID
		_Yes _ No	''Attachment ID
		_Yes _ No	'' Attachment ID

#### D. Deviations that Should have been Reported Previously

All sources must complete this section. Use the table below to summarize all deviations from permit terms required to be reported previously (prior to this report). Copy this page as many times as necessary to include all such deviations. In the first column, describe and cross-reference the permit terms for which there is a deviation. In the second column, list the Emission unit IDs where the deviation occurred, if no IDs are listed in the permit. describe them instead. When reporting the beginning and ending times for deviations, use the 24-hour clock(e.g.,midnight or 12 a.m. is 00:00). Zone means time zone (e.g., EST or EDT). In the fourth column, specify the date when the written deviation report was submitted to the permitting authority. If a written deviation report was required, but it was not submitted by the required deadline, leave this field blank. Failure to submit a required deviation report (including those required to be submitted by telephone or fax), or late submittal of such reports is a deviation from permit terms that must be reported in Section E of this form.

mlit Tenn for Which There is a Deviation	Emission Units (unit IDs)	Deviation Time Periods  Date (mo!day/yr) Time (hr/min) Time Zone	Written Deviation Report Submittal Date (mo/dv/vear)
All deviations are listed under "E" of this report.		Beginning Ending	
		Beginning Ending	

#### E. Olher Deviations From Permit Terms

All sources must complete this section. Answer questions 1 rrough 5 below as a group for each deviation form permit terms that is required to be reported for the first time in this monitoring report form. This page may be used to report three seperate deviations. Copy of this page as many times as necessary to include all such dieviations. Include all such deviations, including those that occurr during starup, shutdown, malfunctions, and upset conditions. Question 1: describe and cross reference the permit terms for which there is a deviation. Question 2: list Emission unit ID (if not available, identify by some other method) where the deviation occurred. Question 3: Report the beginning and ending times for each deviation, use the 24-hour clock. Question 4: Briefly explain (If known) the probably cause of each deviation from permit terms. Question 5: If any corrective actions or prentative measures were taken to avoid these same types of deviation at the same emissions units, briefly describe them. If known include dates when such actions or measures were taken or will be taken in the future.

1. Permit Term for Which There is a Deviation:	2, Emission Units (unit IDs):	3 Time Period: Date (mo/day/yr) Time (hr:rnin) Time Zone
"See attached pages"	01	Beginning / / / Ending / / /
Permit Condition II. E. 2		
4.Probable Cause of Deviation:	5. Corrective Actions or Preventive Me	easures Taken:
Permit Term for Which There is a Deviation:	2. Emission Units (unit IDs):	3 Time Period: Date (mo/day/yr) Time (hr:min) Time Zone
1. Permit Term for which There is a Deviation.	2, Elinssion Onto (unit 193).	Beginning / / Ending/ /_
4.Probable Cause of Deviation:	5. Corrective Actions or Preventive Me	easures Taken:
Permit Term for Which There is a Deviation:	2, Emission Units (unit IDs):	3 Time Period: Date (mo/day/yr) Time (hr:rnin) Time Zone Beginnlng / / Ending / /
4.Probable Cause of Deviation:	5. Corrective Actions or Preventive M.	easures Taken:

Colmac Energy
NOx ppm @3% O2 3-Hr Rolling Excess Emissions for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action	

Colmac Energy
NOx lb/mmbtu 30 SOD Rlg Avg Excess Emissions for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
· ararriotor									

Colmac Energy
NOx Ib/hr 3-Hr Rolling Excess Emissions for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action

Colmac Energy
NOx Ibs/day Excess Emissions for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action

Colmac Energy SO2 ppm @3% O2 3-Hr Rolling Excess Emissions for 2/2/2020 thru 8/2/2020

Decemeter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
Parameter	Start	Liid	Daration	V Glao		***************************************			

Colmac Energy SO2 ppm @3% O2 30 SOD Rlg Avg Excess Emissions for 2/2/2020 thru 8/2/2020

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Doromotor	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
Parameter	Start	Liid	Daration						

Colmac Energy SO2 lb/mmbtu 30 SOD Rlg Avg Excess Emissions for 2/2/2020 thru 8/2/2020

Peremeter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action
Parameter	Otart	Lita							

Colmac Energy SO2 lb/hr 3-Hr Rolling Excess Emissions for 2/2/2020 thru 8/2/2020

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D	Ctort	End	Duration	Value	Min	Max	Limit	Reason	Action
Parameter	Start	LIIU	Duration	Value					

Colmac Energy
CO ppm @3% O2 3-Hr Rolling Excess Emissions for 2/2/2020 thru 8/2/2020

	_	C PP C	•						
Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action

Colmac Energy
CO lb/hr 3-Hr Rolling Excess Emissions for 2/2/2020 thru 8/2/2020

Parameter Start End Duration Value Min Max Limit Reason Action			00 101111							
I diameter	Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action

Colmac Energy
NOx ppm @3% O2 3-Hr Rolling Excess Emissions for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action

Colmac Energy
NOx lb/mmbtu 30 SOD Rlg Avg Excess Emissions for 2/2/2020 thru 8/2/2020

Ctart End Duration Value Min Max Limit Reason Action				_						
Parameter Statt End Baration Value IIII	Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action

Colmac Energy
NOx lb/hr 3-Hr Rolling Excess Emissions for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action

Colmac Energy
NOx lbs/day Excess Emissions for 2/2/2020 thru 8/2/2020

	<u> </u>	E1	Duration	Value	Min	Max	Limit	Reason	Action
Parameter	Start	End	Duration	Value	Min	IVIAA		reason	
1 didiliotoi									

Colmac Energy SO2 ppm @3% O2 3-Hr Rolling Excess Emissions for 2/2/2020 thru 8/2/2020

Parameter Start End Duration Value Min Max Limit Reason	Action

Colmac Energy SO2 ppm @3% O2 30 SOD Rlg Avg Excess Emissions for 2/2/2020 thru 8/2/2020

	• •	_							
Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action

Colmac Energy SO2 lb/mmbtu 30 SOD Rlg Avg Excess Emissions for 2/2/2020 thru 8/2/2020

	00	_ 10/11/11/10/10/10	- 5 5						
Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action

Colmac Energy SO2 lb/hr 3-Hr Rolling Excess Emissions for 2/2/2020 thru 8/2/2020

		<b>-</b> 1	Duration	Value	Min	Max	Limit	Reason	Action
Parameter	Start	End	Duration	Value	Min	IVIAA	Little	11000011	
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Colmac Energy
CO ppm @3% O2 3-Hr Rolling Excess Emissions for 2/2/2020 thru 8/2/2020

			D	Malua	Min	May	Limit	Reason	Action
Daramatar	Start	⊢nd	Duration	Value	Min	Max		ricason	, 101.01.
Parameter	Start	Lita							

Colmac Energy
CO lb/hr 3-Hr Rolling Excess Emissions for 2/2/2020 thru 8/2/2020

			<u> </u>	17-1	A.di-	Max	Limit	Reason	Action
Doromotor	Start	End	Duration	Value	Min	Max	LITTIE	Neason	7100011
Parameter	Start								

# **Boilers Stack Excess Emissions**

Colmac Energy
Opacity % 3-Min Avg Excess Emissions for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Value	Min	Max	Limit	Reason	Action

# **Boilers Stack Excess Emissions**

Colmac Energy
Opacity % 6-Min Avg Excess Emissions for 2/2/2020 thru 8/2/2020

	- 1 2	•						
Parameter S	tart En	d Duration	Value	Min	Max	Limit	Reason	Action

Colmac Energy
NOx ppm @3% O2 CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
NOx ppm @3% O2	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
NOx ppm @3% O2	3/29/2020 12:00 AM	9:59 AM	10 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	3/31/2020 4:00 AM	10:59 AM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	4/13/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
NOx ppm @3% O2	4/15/2020 2:00 PM	2:59 PM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
NOx ppm @3% O2	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
NOx ppm @3% O2	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
NOx ppm @3% O2	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
NOx ppm @3% O2	6/2/2020 4:00 AM	4:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
NOx ppm @3% O2	7/9/2020 3:00 PM	11:59 PM	9 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	7/10/2020 12:00 AM	5:59 AM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	7/31/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration 49 hours

# Colmac Energy NOx lb/mmBtu CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
NOx lb/mmBtu	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
NOx lb/mmBtu	3/29/2020 12:00 AM	9:59 AM	10 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	3/31/2020 4:00 AM	10:59 AM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	4/13/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
NOx lb/mmBtu	4/15/2020 2:00 PM	2:59 PM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
NOx lb/mmBtu	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
NOx lb/mmBtu	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
NOx lb/mmBtu	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
NOx lb/mmBtu	6/2/2020 4:00 AM	4:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
NOx lb/mmBtu	7/9/2020 3:00 PM	11:59 PM	9 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	7/10/2020 12:00 AM	5:59 AM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	7/31/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration 49 hours

Colmac Energy NOx lb/hr CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
NOx lb/hr	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
NOx lb/hr	3/29/2020 12:00 AM	3:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	3/29/2020 5:00 AM	2:59 PM	10 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	3/31/2020 4:00 AM	7:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	4/13/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
NOx lb/hr	4/15/2020 2:00 PM	2:59 PM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
NOx lb/hr	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
NOx lb/hr	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
NOx lb/hr	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
NOx lb/hr	6/2/2020 4:00 AM	4:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
NOx lb/hr	7/9/2020 3:00 PM	11:59 PM	9 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	7/10/2020 12:00 AM	5:59 AM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	7/31/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration

50 hours

Colmac Energy SO2 ppm @3% O2 CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
SO2 ppm @3% O2	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
SO2 ppm @3% O2	3/29/2020 12:00 AM	9:59 AM	10 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	3/31/2020 4:00 AM	10:59 AM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	4/13/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
SO2 ppm @3% O2	4/15/2020 2:00 PM	2:59 PM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
SO2 ppm @3% O2	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
SO2 ppm @3% O2	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
SO2 ppm @3% O2	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
SO2 ppm @3% O2	7/4/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	7/9/2020 3:00 PM	11:59 PM	9 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	7/10/2020 12:00 AM	5:59 AM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration

48 hours

#### Colmac Energy SO2 lb/mmBtu CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
SO2 lb/mmBtu	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
SO2 lb/mmBtu	3/29/2020 12:00 AM	9:59 AM	10 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	3/31/2020 4:00 AM	10:59 AM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	4/13/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
SO2 lb/mmBtu	4/15/2020 2:00 PM	2:59 PM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
SO2 lb/mmBtu	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
SO2 lb/mmBtu	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
SO2 lb/mmBtu	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
SO2 lb/mmBtu	7/4/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	7/9/2020 3:00 PM	11:59 PM	9 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	7/10/2020 12:00 AM	5:59 AM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration

48 hours

Colmac Energy SO2 lb/hr CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
SO2 lb/hr	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
SO2 lb/hr	3/29/2020 12:00 AM	3:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	3/29/2020 5:00 AM	2:59 PM	10 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	3/31/2020 4:00 AM	7:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	4/13/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
SO2 lb/hr	4/15/2020 2:00 PM	2:59 PM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM ir service.
SO2 lb/hr	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
SO2 lb/hr	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
SO2 lb/hr	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
SO2 lb/hr	7/4/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	7/9/2020 3:00 PM	11:59 PM	9 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/hr	7/10/2020 12:00 AM	5:59 AM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration 49 hours

Colmac Energy
CO ppm @3% O2 CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
CO ppm @3% O2	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
CO ppm @3% O2	3/29/2020 12:00 AM	9:59 AM	10 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	3/29/2020 2:00 PM	2:59 PM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	3/29/2020 4:00 PM	6:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	3/31/2020 4:00 AM	10:59 AM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	4/13/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
CO ppm @3% O2	4/15/2020 2:00 PM	2:59 PM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
CO ppm @3% O2	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
CO ppm @3% O2	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
CO ppm @3% O2	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
CO ppm @3% O2	7/4/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	7/9/2020 3:00 PM	11:59 PM	9 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	7/10/2020 12:00 AM	5:59 AM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO ppm @3% O2	7/31/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration 53 hours

## Colmac Energy CO lb/hr CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
CO lb/hr	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
CO lb/hr	3/29/2020 12:00 AM	2:59 PM	15 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	3/29/2020 4:00 PM	6:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	3/31/2020 4:00 AM	7:59 AM	4 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	4/13/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
CO lb/hr	4/15/2020 2:00 PM	2:59 PM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
CO lb/hr	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
CO lb/hr	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
CO lb/hr	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
CO lb/hr	7/4/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	7/9/2020 3:00 PM	11:59 PM	9 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	7/10/2020 12:00 AM	5:59 AM	6 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	7/31/2020 6:00 AM	6:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration 54 hours

# Colmac Energy NOx ppm @3% O2 CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
NOx ppm @3% O2	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
NOx ppm @3% O2	3/12/2020 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	3/13/2020 5:00 PM	7:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	3/29/2020 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	4/14/2020 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
NOx ppm @3% O2	4/26/2020 7:00 AM	7:59 AM	1 hour	Boiler Shutdown	Shutdown complete
NOx ppm @3% O2	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
NOx ppm @3% O2	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
NOx ppm @3% O2	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
NOx ppm @3% O2	7/7/2020 3:00 AM	3:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	7/7/2020 9:00 AM	3:59 PM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	7/12/2020 4:00 PM	11:59 PM	8 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	7/25/2020 3:00 PM	11:59 PM	9 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx ppm @3% O2	7/26/2020 12:00 AM	4:59 AM	5 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration

# Colmac Energy NOx lb/mmBtu CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
NOx lb/mmBtu	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
NOx lb/mmBtu	3/12/2020 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	3/13/2020 5:00 PM	7:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	3/29/2020 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	4/14/2020 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
NOx lb/mmBtu	4/26/2020 7:00 AM	7:59 AM	1 hour	Boiler Shutdown	Shutdown complete
NOx lb/mmBtu	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
NOx lb/mmBtu	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
NOx lb/mmBtu	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
NOx lb/mmBtu	7/7/2020 3:00 AM	3:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	7/7/2020 9:00 AM	3:59 PM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	7/12/2020 4:00 PM	11:59 PM	8 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	7/25/2020 3:00 PM	11:59 PM	9 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/mmBtu	7/26/2020 12:00 AM	4:59 AM	5 hours CEM out of service fo maintenance.		Maintenance complete, CEM back in service.

Total duration

#### Colmac Energy NOx lb/hr CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
NOx lb/hr 2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.	
NOx lb/hr	3/12/2020 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	4/14/2020 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
NOx lb/hr	4/26/2020 7:00 AM	7:59 AM	1 hour	Boiler Shutdown	Shutdown complete
NOx lb/hr	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
NOx lb/hr	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
NOx lb/hr	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
NOx lb/hr	7/7/2020 9:00 AM	3:59 PM	7 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	7/12/2020 4:00 PM	11:59 PM	8 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	7/25/2020 3:00 PM	11:59 PM	9 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
NOx lb/hr	7/26/2020 12:00 AM	4:59 AM	5 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration

#### Colmac Energy SO2 ppm @3% O2 CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
SO2 ppm @3% O2	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
SO2 ppm @3% O2	3/12/2020 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	3/13/2020 5:00 PM	7:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	3/29/2020 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	4/14/2020 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
SO2 ppm @3% O2	4/26/2020 7:00 AM	7:59 AM	1 hour	Boiler Shutdown	Shutdown complete
SO2 ppm @3% O2	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
SO2 ppm @3% O2	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
SO2 ppm @3% O2	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
SO2 ppm @3% O2	7/7/2020 3:00 AM	3:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 ppm @3% O2	7/12/2020 4:00 PM	11:59 PM	8 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
3O2 ppm @3% O2	7/25/2020 3:00 PM	10:59 PM	8 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration

#### Colmac Energy SO2 lb/mmBtu CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
SO2 lb/mmBtu	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
SO2 lb/mmBtu	3/12/2020 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	3/13/2020 5:00 PM	7:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	3/29/2020 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	4/14/2020 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
SO2 lb/mmBtu	4/26/2020 7:00 AM	7:59 AM	1 hour	Boiler Shutdown	Shutdown complete
SO2 lb/mmBtu	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
SO2 lb/mmBtu	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
SO2 lb/mmBtu	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
SO2 lb/mmBtu	7/7/2020 3:00 AM	3:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	7/12/2020 4:00 PM	11:59 PM	8 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
SO2 lb/mmBtu	7/25/2020 3:00 PM	10:59 PM	8 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration

#### Colmac Energy SO2 lb/hr CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action	
SO2 lb/hr	2/12/2020 4:00 AM 6:59 AM		3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.	
SO2 lb/hr	3/12/2020 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
SO2 lb/hr	4/14/2020 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM ir service.	
SO2 lb/hr	4/26/2020 7:00 AM	7:59 AM	1 hour	Boiler Shutdown	Shutdown complete	
SO2 lb/hr	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration	
SO2 lb/hr	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication	
SO2 lb/hr	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete	
SO2 lb/hr	7/12/2020 4:00 PM	11:59 PM	8 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
SO2 lb/hr	7/25/2020 3:00 PM	4:59 PM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	

Total duration

# Colmac Energy CO ppm @3% O2 CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action	
CO ppm @3% O2	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.	
CO ppm @3% O2	3/12/2020 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
CO ppm @3% O2	3/12/2020 1:00 PM	1:59 PM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
CO ppm @3% O2	3/13/2020 5:00 PM	7:59 PM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
CO ppm @3% O2	3/13/2020 9:00 PM	10:59 PM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
CO ppm @3% O2	3/29/2020 7:00 AM	8:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
CO ppm @3% O2	3/29/2020 10:00 AM	10:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
CO ppm @3% O2	4/14/2020 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.	
CO ppm @3% O2	4/26/2020 7:00 AM	7:59 AM	1 hour	Boiler Shutdown	Shutdown complete	
CO ppm @3% O2	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration	
CO ppm @3% O2	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication	
CO ppm @3% O2	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete	
CO ppm @3% O2	7/7/2020 3:00 AM	3:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
CO ppm @3% O2	7/7/2020 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
CO ppm @3% O2	7/12/2020 4:00 PM	11:59 PM	8 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
CO ppm @3% O2	7/25/2020 3:00 PM	10:59 PM	8 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	
CO ppm @3% O2	7/26/2020 12:00 AM	1:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.	

Total duration

Colmac Energy
CO lb/hr CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
CO lb/hr	2/12/2020 4:00 AM	6:59 AM	3 hours	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
CO lb/hr	3/12/2020 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	3/12/2020 1:00 PM	1:59 PM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	3/13/2020 9:00 PM	10:59 PM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	3/29/2020 10:00 AM	10:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	4/14/2020 7:00 AM	7:59 AM	1 hour	CEM out of service for maintenance.	Maintenance complete, CEM in service.
CO lb/hr	4/26/2020 7:00 AM	7:59 AM	1 hour	Boiler Shutdown	Shutdown complete
CO lb/hr	5/28/2020 8:00 PM	11:59 PM	4 hours	Down For Calibration	Completed Calibration
CO lb/hr	5/29/2020 12:00 AM	4:59 AM	5 hours	Lost Communication	Restarted Communication
CO lb/hr	6/1/2020 11:00 AM	11:59 AM	1 hour	CGA testing	CGA testing complete
CO lb/hr	7/7/2020 9:00 AM	11:59 AM	3 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	7/12/2020 4:00 PM	11:59 PM	8 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	7/25/2020 3:00 PM	4:59 PM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.
CO lb/hr	7/26/2020 12:00 AM	1:59 AM	2 hours	CEM out of service for maintenance.	Maintenance complete, CEM back in service.

Total duration

### **Boilers Stack CEMS Downtime**

Colmac Energy
Opacity % 6-Min Avg CEMS Downtime for 2/2/2020 thru 8/2/2020

Parameter	Start	End	Duration	Reason	Action
Opacity % 6-Min Avg	Edst of		Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.	
Opacity % 6-Min Avg	2/12/2020 5:06 AM	5:59 AM	54 minutes	54 minutes Lost communitcation. R a re	
Opacity % 6-Min Avg	2/12/2020 6:06 AM	6:47 AM	42 minutes	Lost communitcation.	Rebooted CeDAR computer, and communication reestablished.
Opacity % 6-Min Avg	2/20/2020 7:24 PM	7:47 PM	24 minutes		
Opacity % 6-Min Avg	3/9/2020 7:18 AM	7:59 AM	42 minutes		
Opacity % 6-Min Avg	3/9/2020 8:12 AM	11:23 AM	3 hours, 12 minutes	Opacity monitor audit.	Audit completed, monitor is back in service.
Opacity % 6-Min Avg	4/17/2020 3:30 PM	3:47 PM	18 minutes	Lost Communication	Communication back
Opacity % 6-Min Avg	5/28/2020 8:12 AM	9:11 AM	4.1 =		Completed Calibration
Opacity % 6-Min Avg	5/28/2020 9:54 AM	10:11 AM	18 minutes	Calibration	Completed Calibration
Opacity % 6-Min Avg	5/28/2020 10:18 AM	10:29 AM	12 minutes	Calibration	Completed Calibration
Opacity % 6-Min Avg	5/28/2020 10:30 AM	11:11 AM	42 minutes	Down For Calibration	Completed Calibration
Opacity % 6-Min Avg	5/28/2020 8:12 PM	11:59 PM	3 hours, 48 minutes	Down For Calibration	Completed Calibration
Opacity % 6-Min Avg	5/29/2020 12:06 AM	12:59 AM	54 minutes	Lost Communication	Restarted Communication
Opacity % 6-Min Avg	5/29/2020 1:06 AM	1:59 AM	54 minutes	Lost Communication	Restarted Communication
Opacity % 6-Min Avg	5/29/2020 2:06 AM	2:59 AM	54 minutes	Lost Communication	Restarted Communication
Opacity % 6-Min Avg	5/29/2020 3:06 AM	3:59 AM	54 minutes	Lost Communication	Restarted Communication
Opacity % 6-Min Avg	5/29/2020 4:06 AM	4:59 AM	54 minutes	Lost Communication	Restarted Communication
Opacity % 6-Min Avg	6/10/2020 5:24 AM	6:59 AM	1 hour, 36 minutes	calibrating opacity monitor	Cal complete
Opacity % 6-Min Avg	6/30/2020 5:24 AM	8:05 AM	2 hours, 42 minutes	Opacity maintenance/calibration	Maintenance/calibration completed
Opacity % 6-Min Avg	7/14/2020 10:30 AM	11:53 AM	1 hour, 24 minutes	Opacity monitor calibration	Calibration complete, back in service
Opacity % 6-Min Avg	7/14/2020 11:06 PM	11:17 PM	12 minutes	Opacity monitor calibration	Calibration complete, back in service
Opacity % 6-Min Avg	7/27/2020 8:36 PM	8:59 PM	24 minutes	Opacity monitor calibration.	Calibration complete, back in service.

Parameter	Start	End	Duration	Reason	Action
	Total duration		23 hours, 42 minutes		



July 31, 2020

US EPA Region 9 ATTN: Air Section, ENF-2-1 75 Hawthorne Street San Francisco, CA 94105

Subject: Desert View Power Permit #CB-OP 99-01 Annual Boiler MACT Compliance Test, Excess HCl Emissions

Dear Sir/Madam,

This letter serves as the required follow up to the 48 hr. notification, that was sent via email, to <u>AEO R9@epa.gov</u> on July 24, 2020. The email was a notice of an exceedance of HCl that occurred during the annual Boiler MACT compliance test for Desert View Power (DVP). Per PSD permit SE 87-01 Condition III.C.2.b, below is a description of events, and the probable cause of failure.

On June 3, 2020, Desert View Power completed the annual boiler MACT compliance testing. The results of the HCl testing are obtained by using the wet chemistry Method 26a (40 CFR Part 63 Subpart DDDDD, Table 5). The results of this test are not instantaneous and requires samples to be sent to a lab for analysis.

On June 19, 2020, Montrose Air informed DVP that based on estimated heat input values taken from prior testing, Unit 1 and Unit 2 may have potentially exceeded the 0.022 lb/MMBtu limit for HCl.

DVP began a review of potential sources that could cause excess HCl emissions. DVP reviewed its CEMS data for  $SO_2$  (operating parameter used for continuous compliance demonstration for HCl), and the values were well below the established operating limit. The monthly average emission reports (May 2019-June 2020) indicated the highest 30-day rolling average for Unit 1 was 14.43 ppm @ 3%  $O_2$  and for Unit 2 was 14.5 ppm @ 3%  $O_2$  compared to an operating limit of 27 ppm@ 3%  $O_2$ .

Subsequently, an outage was scheduled on June 26-June 27, 2020 to inspect the hydrated lime injection system, which is used to reduce HCl emissions. The hydrated lime injection system consists of a storage tank, blowers to convey the hydrated lime to the injection location, and 4 injection nozzles per boiler. During the inspection, the maintenance department found that one injection nozzle on Unit 1 was 90% plugged. The other 3 nozzles had some light blockage, but typical for this type of system. Unit 2's nozzles had typical light blockage, but the injection line pressure was still elevated, indicating possible plugging elsewhere in the line. The system was once again isolated, and maintenance

discovered that the conveying line and sweeping elbow were about 60% plugged. This was an abnormal condition and has not occurred in the past.

During DVP's previous scheduled maintenance outage (April 27-May 14, 2020), DVP inspected all injection nozzles and performed a routine cleaning. This occurred prior to the stack test. At that time, line pressures appeared to be normal.

On July 23, 2020, Montrose Air issued our final MACT test report. The HCl emission result for Unit 1 was 0.0248 lb/MMBtu, and 0.0481 lb/MMBtu for Unit 2, both above the 0.022lb/MMBtu emissions limit. Note that since 2016, DVP has not failed a compliance test for HCl emissions. DVP believes that the blocked sweeping elbow in the hydrated lime line on Unit 2 and the plugged lance on Unit 1 were directly related to the exceedance of HCl. As a result of this discovery, DVP will add inspection of the sweeping elbow portion of the line to its hydrated lime injection maintenance activities and monitor injection lances closely. DVP will also schedule a re-test using the Method 26a to demonstrate compliance as soon as a contractor is available for testing.

Desert View Power is requesting that the USEPA waive the requirement for a 60-day test notification in Boiler MACT. We will notify the USEPA and SCAQMD of the test date as soon as it is known but anticipate the third week of August.

If you have any questions or require any other information, please do not hesitate to contact me.

#### **CERTIFICATION**

I certify, under penalty of law, that this document and all attachments was prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquire of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware of significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Jim Robertson
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CC Mr. Kenneth Dudash
South Coast Air Quality Management District

Mr. Andrew Chew U.S. EPA, Region 9

Mr. Scott Connelly U.S. EPA, Region 9,